

**STATE OF ILLINOIS  
ILLINOIS COMMERCE COMMISSION**

AMEREN TRANSMISSION COMPANY OF ILLINOIS	)	
	)	
Petition for a Certificate of Public Convenience and	)	
Necessity, pursuant to Section 8-406.1 of the Illinois	)	
Public Utilities Act, and an Order pursuant to Section 8-	)	Docket No. 12-0598
503 of the Public Utilities Act, to Construct, Operate and	)	
Maintain a New High Voltage Electric Service Line and	)	
Related Facilities in the Counties of Adams, Brown,	)	
Cass, Champaign, Christian, Clark, Coles, Edgar, Fulton,	)	
Macon, Montgomery, Morgan, Moultrie, Pike,	)	
Sangamon, Schuyler, Scott and Shelby, Illinois.	)	

**SECOND ERRATA OF AMEREN TRANSMISSION COMPANY OF ILLINOIS**

Ameren Transmission Company of Illinois, hereby submits the following second errata relating to its *Direct Testimony*, as originally filed on the Illinois Commerce Commission's e-docket on November 7, 2012 and as revised in its *Corrected Errata* filed on the Illinois Commerce Commission's e-docket on February 11, 2013. The changes reflected in this errata are intended to address ministerial, computational or technical corrections required in and/or inadvertent omissions from the Company's Direct Testimony, as provided for in 83 Il. Adm. Code Section 200.670(d). Given the timing and technical nature of these corrections, no party to this proceeding shall be prejudiced by the changes reflected herein. Clean copies of the revised documents identified below are being filed contemporaneously with this errata and contain the following corrections.

**Direct Testimony and Exhibits:**

**ATXI Ex. 3.0 (2d Rev.)—Jeffrey Hackman**

1. Various formatting changes made to match page and line numbers to ATXI Exhibit 3.0 as filed on November 7, 2012.

**ATXI Ex. 3.4 (2d Rev.)—Jeffrey Hackman**

1. For the Mt. Zion to Kansas portion of the Primary Route, the length of the segment has been corrected from 66.32 miles to 68.32 miles.

**ATXI Ex. 9.0 (2d Rev.)—Rodney Frame**

1. Various formatting changes made to match page and line numbers to ATXI Exhibit 9.0 as filed on November 7, 2012.
2. On page 14, line 248, delete the words “the maximum” before “hourly flows” so that the corrected sentence now reads, “For this step, the PROMOD analysis was used to determine hourly flows into the MISO Illinois region with and without the Project”;
3. On page 14, lines 250-52, the sentence that read, “I used these maximum flows as a proxy for the amount of Economic Capacity available to the MISO Illinois region from the outside” has been corrected to read, “I used the average flows during the 10 percent of hours with the greatest inflows as a proxy for the amount of Economic Capacity available to the MISO Illinois Region from the outside”;
4. On page 14, line 252, footnote 14 has been inserted after the sentence that reads, “I used the average flows during the 10 percent of hours with the greatest flows as a proxy for the amount of Economic Capacity available to the MISO Illinois Region from the outside.” Footnote 14 reads as follows, “Placing the IRP in service results in increased imports into the MISO Illinois region across virtually all hours of the year across all scenarios as determined in the PROMOD analysis. The use of average inflows measured over the 10 percent of hours with the highest inflows provides a proxy for the increase in additional import capability attributable to the Illinois Rivers Project”;
5. On page 14, lines 252-54, the sentence that read, “Accordingly the changes in

such maximum flows between the “without Project” and “with Project” cases provides estimates of the additional amount of Economic Capacity available to the MISO Illinois region from the outside as a result of the Project” has now been corrected to read, “Accordingly, the changes in flows during these 10 percent of the hours between the “without Project” and “with Project” cases provide estimates of the additional amount of Economic Capacity available to the MISO Illinois region from the outside as a result of the Project”;

6. On page 17, lines 334-36, in the sentence, “Under the Business as Usual, Low Demand case, the present value of reductions in wholesale electric energy payments from the Project is \$325.1 million (at a discount rate of 8.2 percent.),” the figure “\$325.1 million” has been corrected to “\$324.7 million”;

7. In the following sentence on page 17, lines 336-37: “The present value of transmission payments for the Project is \$119.6 million, resulting in a net reduction of energy payments by MISO Illinois region customers of \$205.5 million (i.e., 325.1 million minus \$119.6 million)”, the figure “\$205.5 million” has been corrected to “\$205.1 million”, and the figure “\$325.1 million” has been corrected to “\$324.7 million”;

8. On page 18, lines 340-42, in the sentence, “The exhibit also shows that the reduction in payments would be even greater under the other scenarios I evaluated, with reductions in net payments for these other five scenarios ranging between \$311.2 million and \$1,624.3 million”, the figure “\$311.2 million” has been corrected to “\$311.0 million”;

9. On page 18, lines 343-45, in the sentence, “When the analysis is performed using a lower three-percent discount rate the reduction in net payments increases in each

scenario and ranges from \$541.0 million in the Business-as-Usual Low Demand case to \$4,073.9 in the Combined Energy Policy case”, the figure “\$541.0 million” has been corrected to “\$539.9 million”;

10. On page 19, lines 369-71, the sentence that read, “Under the Business-as-Usual Low Demand case in 2021, shown on page 1 of ATXI Exhibit 9.6, supply from within the MISO Illinois region increases by the 336 MW of additional wind power supported by the Project”, the “336 MW” has been corrected to “154 MW”;

11. In the following sentence on page 19, lines 371-73, “The Project will also allow an additional 512 MW of supply from outside the MISO Illinois region to enter the MISO Illinois region”, the “512 MW” has been corrected to “450 MW”;

12. In the following sentence on page 19, lines 373-75, “The combined increase of 848 MW of supply from internal and external sources represents an increase of 5.5, 6.0 and 8.1 percent respectively in the Summer Extreme Peak, Summer Peak periods and Off-Peak periods”, the following figures have been corrected: “848 MW” has been corrected to “603 MW”, “5.5” has been corrected to “3.7”, “6.0” has been corrected to “4.0” and “8.1” has been corrected to “5.3”. The correct sentence now reads, “The combined increase of 603 MW of supply from internal and external sources represents an increase of 3.7, 4.0 and 5.3 percent respectively in the Summer Extreme Peak, Summer Peak periods and Off-Peak periods.”;

13. In the following sentence on page 19, lines 375-76, “The total increased supply in 2026 is 724 MW”, the figure “724 MW” has been corrected to “544 MW”;

14. In the following sentence on page 19, lines 376-78, “Results in other scenarios are similar, with increased supply ranging from 697 MW (Combined Energy Policy) to 936

MW (Carbon Constrained) in 2021 and from 724 MW (as noted, Business as Usual Low Demand) to 1,073 MW (Carbon Constrained) in 2026” has been corrected to read, “Results in other scenarios are similar, with increased supply ranging from 371 MW (Business-as-Usual High Demand – High Gas) to 626 MW (Carbon Constrained) in 2021 and from 320 MW (Combined Energy Policy) to 599 MW (Carbon Constrained) in 2026”.

**ATXI Ex. 9.2 (Rev.)—Rodney Frame**

1. On page 7, paragraph 5, the last sentence read, “Transmission payments for MISO Illinois customers total \$138 million on a present value basis using a 3 percent discount rate and \$121 million using an 8.2 percent discount rate”, the figure “\$138 million” has been corrected to “\$155 million” and the figure “\$121 million” has been corrected to “\$120 million”. The corrected sentence now reads, “Transmission payments for MISO Illinois customers total \$155 million on a present value basis using a 3 percent discount rate and \$120 million using an 8.2 percent discount rate”;
2. On page 7, footnote 28, “pp 50-65” has been corrected to “pp. 50-65”;
3. On page 9, the second full sentence that read, “Economic Capacity is the maximum level of hourly imports in MISO Illinois across all hours of the year” has been corrected to read, “Economic Capacity is measured by the average imports into MISO Illinois during the 10 percent highest import hours”.

**ATXI Ex. 9.4 (Rev.)—Rodney Frame**

1. See explanation of ATXI Ex. 9.5 (Rev.) below.

**ATXI Ex. 9.5 (Rev.)—Rodney Frame**

1. For two scenarios, Wholesale Energy Market Payments for 2026 have been revised to correct for a computational error. These two scenarios are the Business-as-

Usual Low Demand case and the Business-as-Usual High Demand case. In the Business-as-Usual Low Demand case with the Illinois Rivers Project, the payment has changed from \$2,109.0 M to \$2,109.1 M (*see* ATXI Ex. 9.5, Page 1, Column B, year 2026), while in the Business-as-Usual High Demand case with the Illinois Rivers Project, the value has changed from \$2,936.0 M to \$2,936.1 M (*see* ATXI Ex. 9.5, Page 2, Column B, year 2026.) As a result of these two revisions, other values in ATXI Ex. 9.5 that rely on these two revised values have also changed. The changes, in turn, led to changes in the Reduction in Wholesale Energy (LMP) Payments reported for these two cases in ATXI Ex. 9.4, which relies on calculations performed in ATXI Ex. 9.5.

**ATXI Ex. 9.6 (Rev.)—Rodney Frame**

1. The quantity of Economic Capacity within MISO Illinois without the Illinois Rivers Project has been revised (*see* Economic Capacity for Internal MISO Illinois reported in Column A for each scenario in ATXI Ex. 9.6.) The originally filed results in Column C reflected all wind capacity “curtailed” as a consequence of removing the Illinois Rivers Projects whether or not such capacity was within MISO Illinois. The revised Column C results reflect only curtailed wind capacity located in MISO Illinois. The curtailment amount within MISO Illinois is the same across the six scenarios, but changes in value from 336 MW to 154 MW.
2. The quantity of Economic Capacity from outside MISO Illinois has been revised (*see* Economic Capacity from Imports reported in Column A (“Without Illinois Rivers Project”) and Column B (“With Illinois Rivers Project”) for each scenario in ATXI Ex. 9.6.) The originally filed results reflected imports only over some of the transmission lines into MISO Illinois, while the revised results account for imports over all

transmission lines into MISO Illinois. The revised level of imports varies across the six scenarios.

Dated: February 11, 2013

Respectfully submitted,

Ameren Transmission Company of Illinois

/s/ Albert Sturtevant

One of their Attorneys

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**CERTIFICATE OF SERVICE**

I, Albert Sturtevant, an attorney, certify that February 11, 2013, I caused a copy of the foregoing *Second Errata of Ameren Transmission Company of Illinois* to be served by electronic mail to the individuals on the Commission's Service List for Docket 12-0598.

/s/ Albert Sturtevant

Attorney for Ameren Transmission  
Company of Illinois